



March 7, 2017

Ms. Kimberly D. Bose, Secretary
 Federal Energy Regulatory Commission
 888 First Street, N.E.
 Washington, D.C. 20426

Re: OEP/DG2E/Gas Branch 4
 Rover Pipeline LLC (Rover Pipeline Project)
 Panhandle Eastern Pipe Line Company, LP (Panhandle Backhaul Project)
 Trunkline Gas Company, LLC (Trunkline Backhaul Project)
 FERC Docket Nos. CP15-93-000, CP15-94-000, and CP15-96-000
 Variance Request for Approval to Rover Wetland and Waterbody Procedures

Dear Ms. Bose:

On February 2, 2017, the Federal Energy Regulatory Commission ("FERC" or "Commission") issued an Order Issuing Certificate ("Order") for the Rover Pipeline, Panhandle Backhaul, and Trunkline Backhaul Projects (collectively "Applicants").

On February 28, 2017, FERC issued a Pre-construction Authorization for Use of Designated Contractor Yards for the 15 contractor yards as denoted by FERC in green text in the table below. The February 28th letter referenced a submittal by the Applicants on February 27, 2017, wherein the Applicants intended for the use of the steel-reinforced silt fence and straw bale structures, along with a buffer of 25 feet, to be used to protect wetlands and waterbodies within the contractor yards in which they are present as a variance to the Rover Wetland and Waterbody Procedures (Rover Procedures). The Rover Procedures state that no fueling or overnight parking is allowed within 100 feet of a wetland or waterbody unless otherwise approved by an Environmental Inspector (Section IV.A.1.d); and that no hazardous materials, including chemicals, fuels, and lubricating oils can be stored within 100 feet of a wetland or waterbody (Sections IV.A.1.e and h).

By use of the 25-foot buffer and steel-reinforced silt fence and straw bale structures, Rover is requesting a variance to be able to work and conduct overnight parking and refueling within 25 feet of wetlands and waterbodies present at the contractor yards noted with an asterisk in the "Approved for Use" column. The Applicants will use secondary containment for any storage of the materials listed above within 100 feet of a wetland or waterbody. In addition, the contractor yards will maintain adequate supplies to respond rapidly and appropriately if a spill should occur.

Contractor Yards for the Rover Pipeline Project			
Contractor Yard Name	County, State	Acres	Approved for Use? Yes/no
Pennsylvania			
Burgettstown Main Contractor Yard 2	Washington, PA	26.8	Yes
West Virginia			
Sherwood Equipment Yard Central	Doddridge, WV	4.59	Yes

Sherwood Main Contractor Yard East	Harrison, WV	18.24	Yes*
Majorsville Main Contractor Yard	Marshall, WV	10.49	Yes*
Ohio			
Spread B Equipment Yard (Ashland Yard)	Ashland, OH	21.3	No
Clarington Equipment Yard	Belmont, OH	9.9	No
Clarington Equipment Yard 2	Belmont, OH	43.95	No
Clarington Main Contractor Yard	Belmont, OH	25.05	Yes*
Clarington St. Clairsville Contractor Yard	Belmont, OH	16.1	Yes
Spread 1 Equipment Yard 3	Carroll, OH	1.82	No
Spread D Equipment Yard 1	Defiance, OH	3.35	No
Spread 7 Equipment Yard	Fulton, OH	8.59	Yes*
Cadiz West Contractor Yard	Harrison, OH	49.4	No
Spread 1 Equipment Yard 1	Harrison, OH	4.71	No
Spread 1 Equipment Yard 2	Harrison, OH	9.43	No
BGL Wintersville Main Contractor Yard South	Jefferson, OH	18.65	No
Seneca Equipment Yard Option 2	Monroe, OH	7.4	No
Sherwood Main Contractor Yard West	Monroe, OH	29	Yes
Spread C Main Contractor Yard	Richland, OH	55.29	Yes*
Spread A Equipment Yard 2	Stark, OH	22.4	No
Spread A Main Contractor Yard	Stark, OH	18.85	Yes
Spread 1 Main Contractor Yard 1	Tuscarawas, OH	17.53	No
Spread 1 Main Contractor Yard 1 Option 3	Tuscarawas, OH	7.89	Yes*
Spread 1 Main Contractor Yard 1 Option 4A & 4B	Tuscarawas, OH	11	Yes
Spread A Equipment Yard 1 (Dennison Yard)	Tuscarawas, OH	58.7	No
Spread B Main Contractor Yard	Wayne, OH	6.06	Yes
Spread D Main Contractor Yard	Wood, OH	38.61	No
Michigan			
Spread 7 Main Contractor Yard	Lenawee, MI	24.6	Yes*
Spread 8 Main Contractor Yard (Whitmore Yard)	Livingston, MI	15.5	Yes*

This filing is being submitted electronically to the Commission's eFiling website pursuant to the Commission's Order No. 703, Filing via the Internet Guidelines issued on November 15, 2007 in FERC Docket No. RM07-16-000. Any questions or comments regarding this filing should be directed to the undersigned at (713) 989-2024.

Respectfully submitted,

/s/ Stephen T. Veatch

Stephen T. Veatch
Senior Director, Certificates

cc: Mr. Kevin Bowman - FERC Office of Energy Projects

CERTIFICATE OF SERVICE

In accordance with the requirements of Section 385.2010 of the Commission's Rules of Practice and Procedures, I hereby certify that I have this day caused a copy of the foregoing document to be served upon each person designated on the official service list compiled by the Commission's Secretary in this proceeding.

/s/ Kelly Allen

Mr. Kelly Allen, Manager
Regulatory Affairs Department
Rover Pipeline LLC
(713) 989-2606