Rover Pipeline LLC

Docket No. CP15-93-000

Construction Financing Profile and Pro Forma Financial Statements

Rover Pipeline LLC

Financing Preliminary Statement

Rover Pipeline LLC ("Rover") is a Delaware limited liability company which is indirectly ownec sixty-five percent (65%) by ET Rover Pipeline LLC, an affiliate of Energy Transfer Partners, L.P., twenty percent (20%) by AE-Midco Rover, LLC, and fifteen percent (15%) by AE-Midco Rover II, LLC, both affiliates of American Energy Partners, LP. Rover was formed to construct, own operate, and maintain a new natural gas interstate pipeline which originates near Sherwood, in Doddridge County, West Virginia, which will provide firm capacity necessary to transport natural gas supplies from the Marcellus and Utica Shale areas in Pennsylvania, West Virginia, and Ohio to major pipeline interconnections along its route to its terminus at a point of interconnection with Vector Pipeline, LP ("Vector") system in Livingston County, Michigan. It will create new takeaway capacity from the Marcellus Shale plays to either directly or indirectly connected market areas in the Midwest, Gulf Coast and Canada.

Financing Plan

The financing plan presented reflects the construction of a new pipeline system with a capacity of 3,250,000 Dth/day. It is assumed for the purposes of the financial exhibits that the capital structure of the project will consist of fifty percent (50%) debt, with an interest rate of 6.50 percent (6.50%), and fifty percent (50%) equity. The proposed rate of return on equity is thirteen percent (13.00%), and is based on, among other considerations, the financial and project risks associated with the construction and operation of the proposed facilities.

The overall AFUDC rate is equal to 9.75 percent (9.75%), and is based on the anticipated capital structure and projected costs of debt and equity capital. A debt repayment schedule is assumed so that Rover will maintain a capitalization structure of fifty percent (50%) debt and fifty percent (50%) equity.

Equity financing will be through contributions of sixty-five percent (65%) by Energy Transfer Partners, L.P., and thirty-five percent (35%) by American Energy Partners, LP.

Supporting Schedules

The following schedules for the first three years of operation following full in-service of Rover's facilities are provided in support of this filing:

Schedule 1 - Proposed Financing Profile and Debt Repayment Schedule

Schedule 2 - Statement of Cash Flows

Schedule 3 - Statement of Income and Expenses

Schedule 4 - Balance Sheet (End of Year)

For the purposes of the financial schedules, it is assumed that current income taxes are paid out at each year end.

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Rover Pipeline LLC

Proposed Financing Profile and Debt Repayment Schedule (\$000)

Financing Profile

Line							
No.	Description	Amount					
	(a)	 (b)					
1	Total Funds Required	\$ 4,082,221					
2	Debt Financing During Construction	\$ 2,041,111					
3	Date Financing in Place	Uncertain					
4	Interest Rate During Construction	6.50%					
5	Interest Rate During Operation	6.50%					

Line No.	Year	cipal Annual nning Balance	ual Principal Payment	ual Interest Payment	End of Year Principal Balance		
	(a)	 (b)	(c)	(d)		(e)	
6	One	\$ 2,041,111	\$ 70,785	\$ 132,672	\$	1,970,326	
7	Two	1,970,326	106,485	128,071		1,863,841	
8	Three	1,863,841	98,953	121,150		1,764,888	

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Rover Pipeline LLC

Pro Forma Statement of Cash Flow First Three Years of Operation (\$000)

Line No.	Description (a)	 Construction Amount (b)		First Year Amount (c)		Second Year Amount (d)		Third Year Amount (e)	
1	Beginning Cash Balance	\$ -	\$	-	\$	-	\$	-	
	Funds Provided								
2	Net Income			92,209		98,492		106,070	
3	Depreciation			101,922		101,922		101,922	
4	Deferred Taxes			39,648		111,014		95,947	
5	Construction Financing	2,041,111		-		-		-	
6	Long-Term Debt	2,041,111		-		-		-	
7	Equity Contribution	 2,041,110		-		-		-	
8	Total Funds Provided	\$ 6,123,332	\$ _	233,779	\$	311,428	\$	303,939	
	Funds Applied								
9	Debt Repayment	\$ -	\$	70,785	\$	106,485	\$	98,953	
10	Repayment of Construction Debt	2,041,111		, -	·	-	·	, <u> </u>	
11	Capital Expenditures	4,082,221		-		-		-	
12	Total Funds Applied Before Dividends	6,123,332		70,785		106,485		98,953	
13	(Contribution) Distribution	-		162,993		204,943		204,986	
14	Total Funds Applied	\$ 6,123,332	\$	233,779	\$	311,428	\$	303,939	
15	Ending Cash Balance	\$ -	\$ _		\$	<u>-</u>	\$		

Rover Pipeline LLC

Pro Forma Statement of Income and Expenses First Three Years of Operation (\$000)

Line No.	Description (a)		First Year Amount (b)		Second Year Amount (c)		Third Year Amount (d)
1	Operating Revenue	\$	743,634	\$	743,634	\$	743,634
2 3 4 5 6 7 8 9	Operating Expenses/Ad Valorem Taxes Operation & Maintenance Expense Depreciation Expense Other Taxes Total Operaing Expenses/Ad Valorem Taxes Operating Income Before Interest Charges Interest Expense Income Before Income Taxes Provision for Income Taxes Net Income	\$ \$ - \$_	152,535 101,922 202,414 456,871 286,763 132,672 154,091 61,882 92,209	\$ \$	152,989 101,922 196,277 451,188 292,446 128,071 164,375 65,883 98,492	\$ \$	153,457 101,922 190,328 445,707 297,927 121,150 176,777 70,707 106,070
	Income Tax Provision Calculation:						
11	Income Before Income Taxes	\$	154,091	\$	164,375	\$	176,777
12	State Income Tax Rate (Composite)	_	6.00%		6.00%		6.00%
13	State Income Taxes	\$ <u>_</u>	9,245	\$	9,863	\$	10,607
14 15 16 17 18 19	Adjusted Income Before Income Taxes Add: Equity AFUDC Amortization Less: State Income Taxes Adjusted Income Before Federal Income Taxes Federal Income Tax Rate Federal Income Taxes	\$ - \$_	154,091 5,544 9,245 150,390 35.00% 52,637	\$	164,375 5,544 9,863 160,056 35.00% 56,020	\$	176,777 5,544 10,607 171,714 35.00% 60,100
20	Total Income Taxes	\$ <u>_</u>	61,882	\$	65,883	\$	70,707
21	Composite Tax Rate		38.77%		38.77%		38.78%
22	Tax Depreciation Rate		5.00%		9.50%		8.55%
23	Accelerated Depreciation	\$	203,844	\$	387,304	\$	348,573
24	Deferred Taxes	\$	39,648	\$	111,014	\$	95,947

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Rover Pipeline LLC

Pro Forma Balance Sheet (End of Year) First Three Years of Operation (\$000)

Line No.	Description (a)		Construction Amount (b)		First Year Amount (c)		Second Year Amount (d)	_	Third Year Amount (e)	
1 2	Assets and Other Debits Gross Plant Construction Work in Progress	\$	- 4,082,221	\$	4,082,221	\$	4,082,221	\$	4,082,221	
3 4	Less: Accumulated Depreciation Net Gas Plant	_	4,082,221	-	101,922 3,980,299	•	203,879 3,878,342	-	305,836 3,776,385	
5	Total Assets	\$_	4,082,221	\$ _	3,980,299	\$	3,878,342	\$ _	3,776,385	
6 7 8	Long-Term Liabiliities and Equity Long-Term Debt Accumulated Deferred Income Taxes Equity	\$	2,041,111 - 2,041,111	\$	1,970,326 39,648 1,970,326	\$	1,863,841 150,661 1,863,841	\$_	1,764,888 246,608 1,764,888	
9	Total Long-Term Liabilities and Equity	\$_	4,082,222	\$ _	3,980,300	\$	3,878,343	\$ _	3,776,384	
10	Debt / Equity Ratio		50.00%		50.00%		50.00%		50.00%	
11	Equity Reconciliation									
12 13	Beginning Equity Contribution	\$	- 2,041,111	\$	2,041,111	\$	1,970,326	\$	1,863,841	
14 15 16	Net Income (Distribution) Contribution Ending Equity	<u>s</u> -	2,041,111	<u>-</u>	92,209 (162,994) 1,970,326	\$	98,492 (204,977) 1,863,841	<u> </u>	106,070 (205,023) 1,764,888	
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